

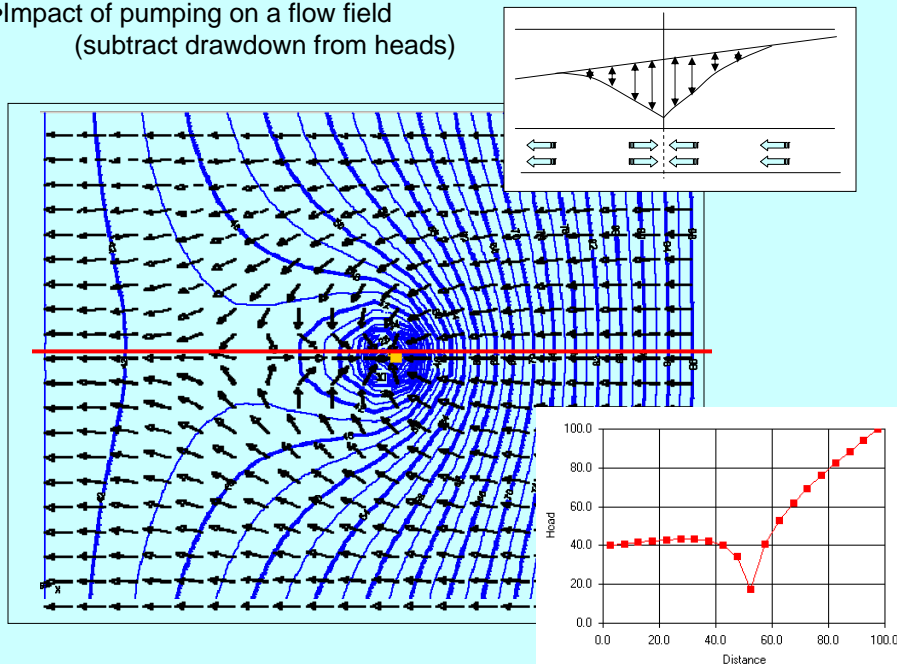
## Superposition Applications

applicable to linear conditions  
(i.e. confined or unconfined if drawdown  $\ll$  aquifer thickness  $s \ll b$ )

### Utility of superposition

- \* Impact of pumping on a flow field
- \* Pumping from a number of wells
- \* Boundaries by Image well theory
- \* Incremental Pumping

- Impact of pumping on a flow field  
(subtract drawdown from heads)



## Drawdown from Pumping a Number of Wells

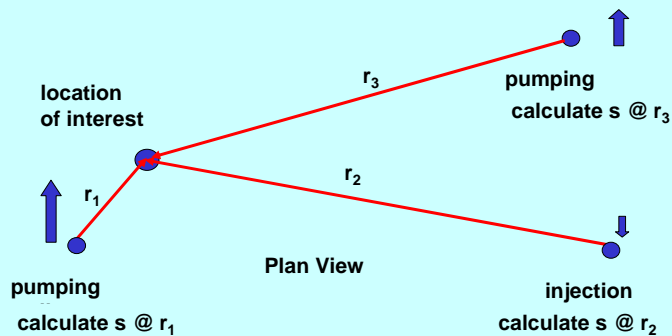
### Superposed Solutions

\*Pumping from a number of wells

$$s = \frac{Q_1}{4\pi T} W(u_1) + \frac{Q_2}{4\pi T} W(u_2) + \dots$$

where:

$$u_i = \frac{r_i^2 S}{4Tt_i} \quad i=1,2,\dots$$



sum  $s_1$  from  $Q_1$  @  $r_1$   $s_2$  from  $Q_2$  @  $r_2$  (note  $Q_2$  is negative)  $s_3$  from  $Q_3$  @  $r_3$   
 ..... etc etc ..... yields total  $s$  at observation well



Let's try it

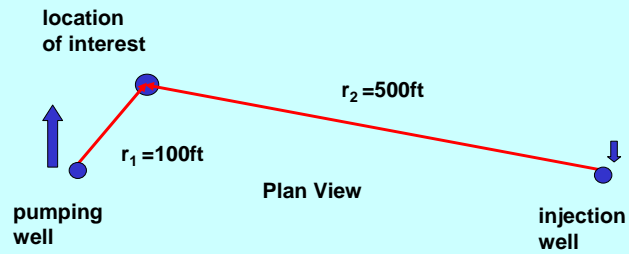
$$T = 1 \times 10^0 \text{ ft}^2/\text{day}$$

$$S = 1 \times 10^{-5}$$

$$Q @ r_1 = 40 \text{ ft}^3/\text{day}$$

$$Q @ r_2 = -40 \text{ ft}^3/\text{day}$$

What is the drawdown at the location of interest after 10 days?

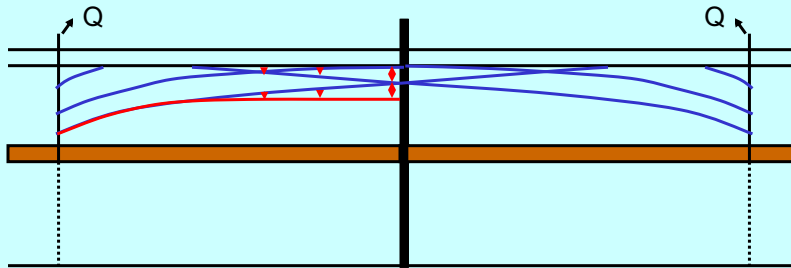


**NEXT**

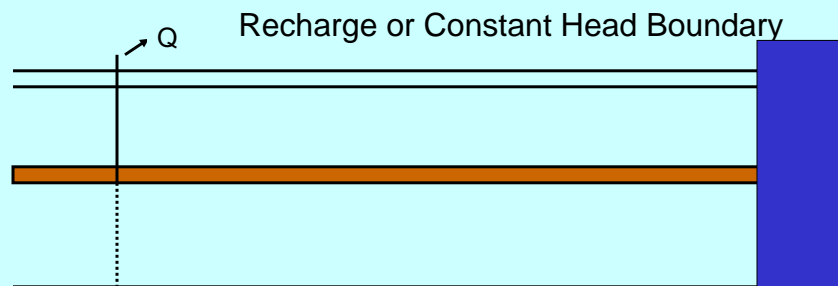
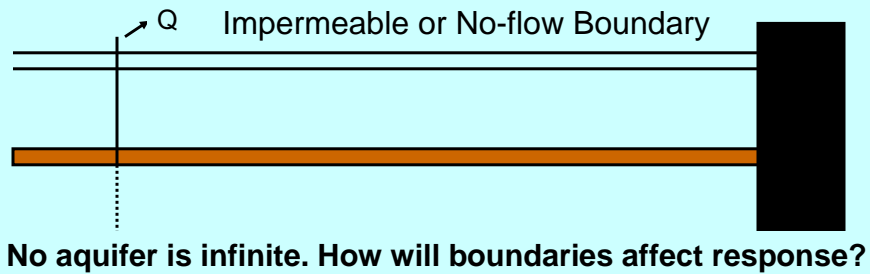
**Influence of Boundaries on Drawdown**

**Superposed Solutions  
using  
Image Wells**

- Image well theory  
add image well drawdown from actual well drawdown

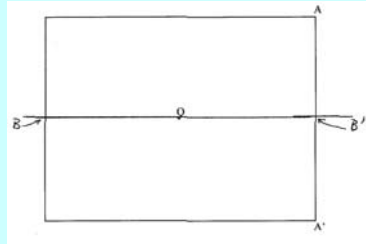


Click here to visualize well interference  
[http://www.mines.edu/~epoeter/\\_GW/15wh4Superpsition/WellInterference.html](http://www.mines.edu/~epoeter/_GW/15wh4Superpsition/WellInterference.html)

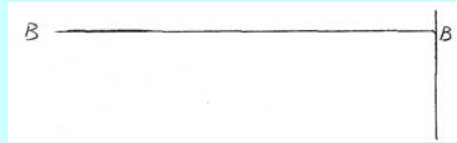




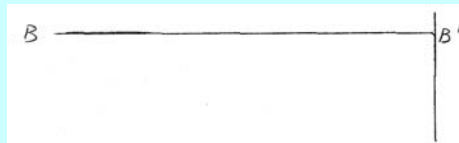
For the following situation with pumping well Q make your qualitative estimates of the relative drawdown.



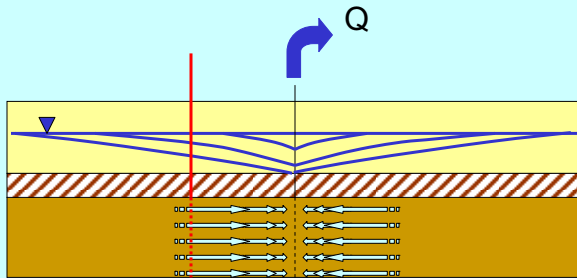
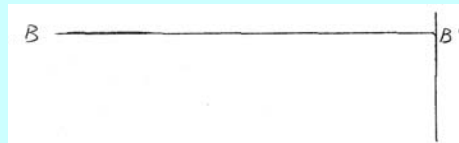
Sketch the cone of depression due to pumping of well Q assuming A-A' is a no flow boundary



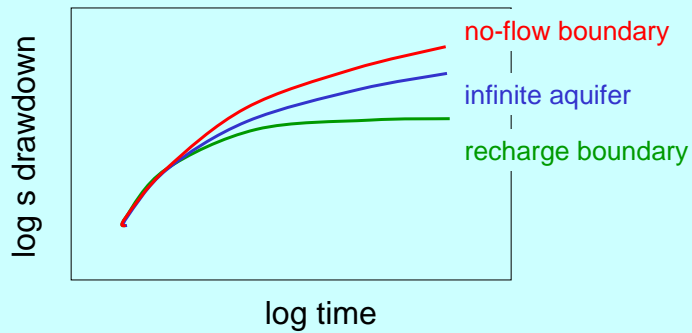
Sketch the cone of depression due to pumping of well Q assuming the aquifer is infinite

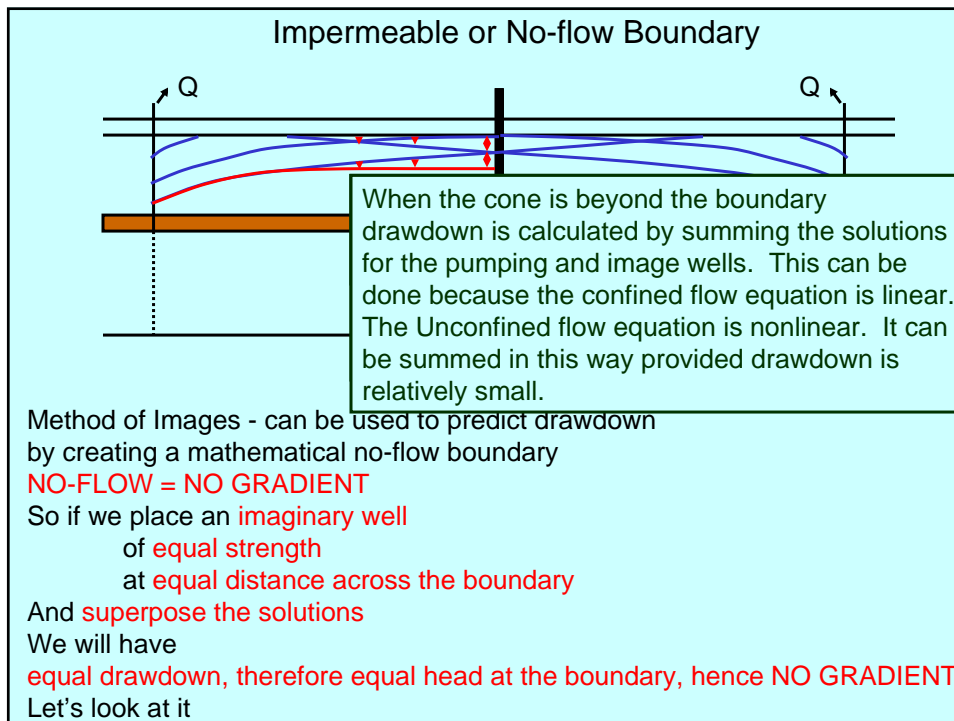
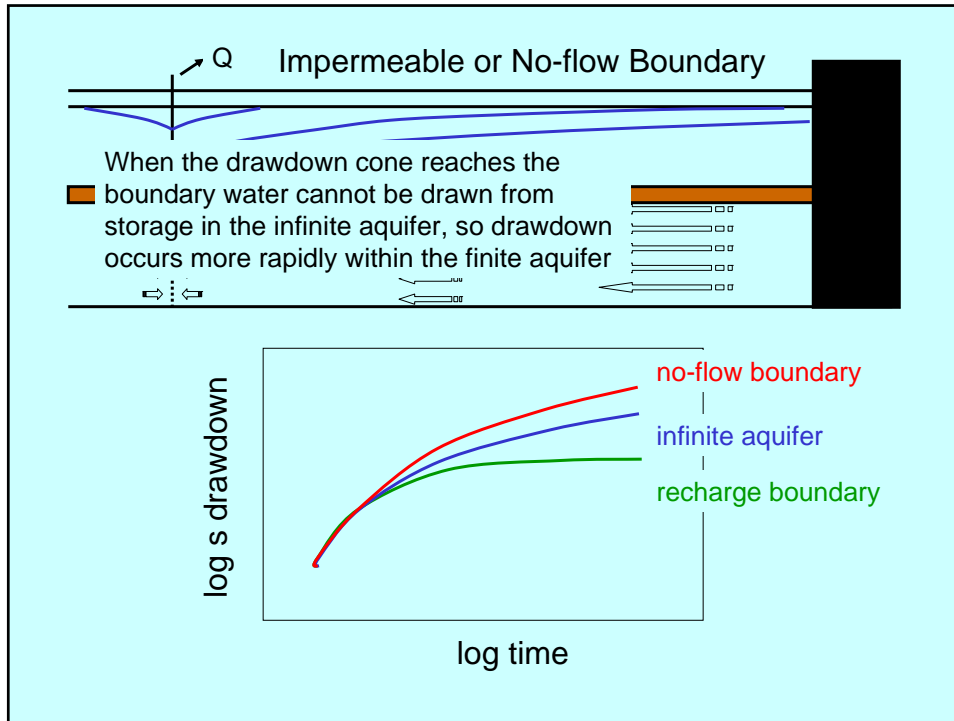


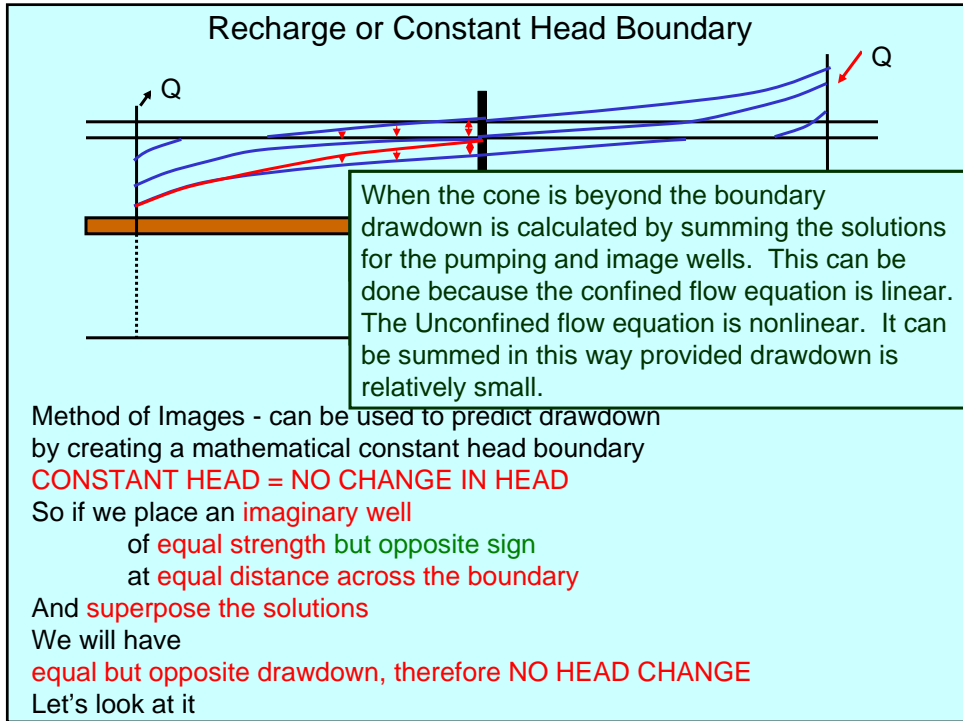
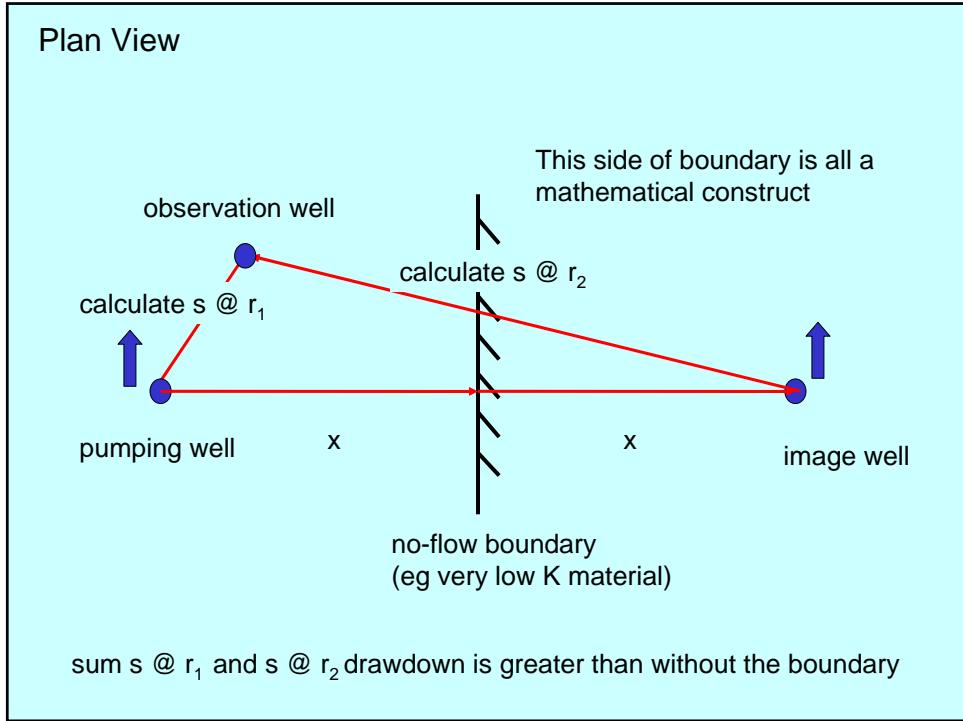
Sketch the cone of depression due to pumping of well Q assuming A-A' is a constant head boundary



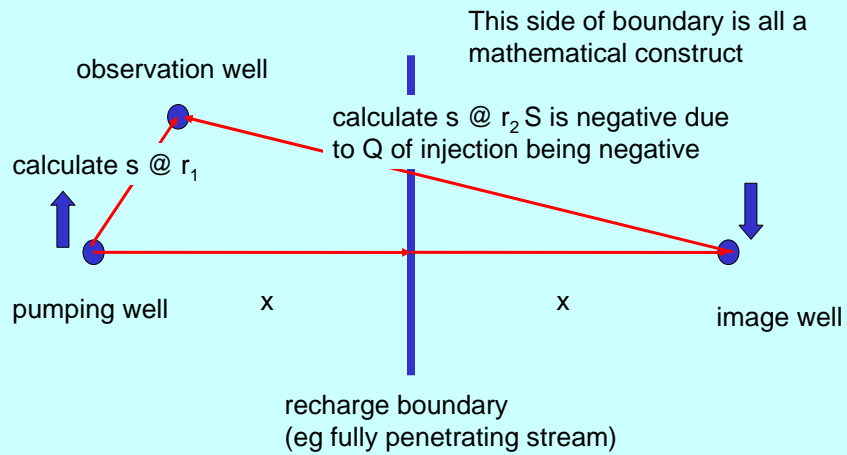
at the red observation well .....



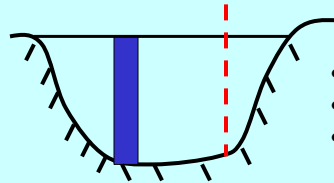




Plan View

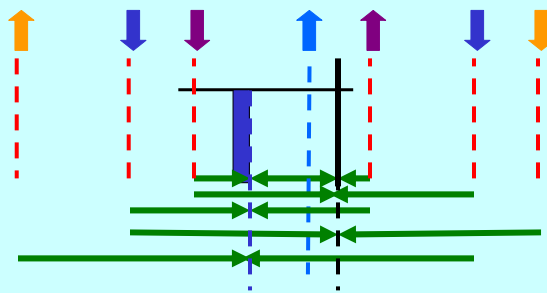


sum  $s @ r_1$  and  $s @ r_2$  drawdown is less than without the boundary



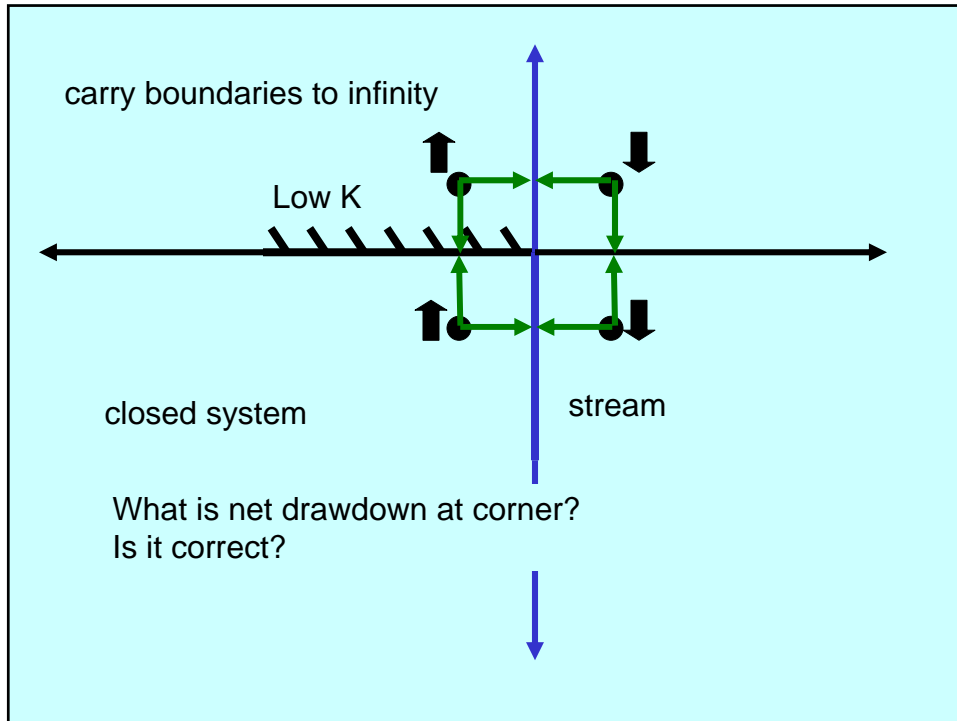
- multiple boundaries require multiple reflections
- reflect image wells also
- each boundary should be drawn to infinity and all reflections made

recharge opposite sign      no-flow same sign



etc etc until the addition is insignificant at the time of interest





**NEXT**

**Influence of Changing Pumping Rate on Drawdown**

**Superposed Solutions in Time**

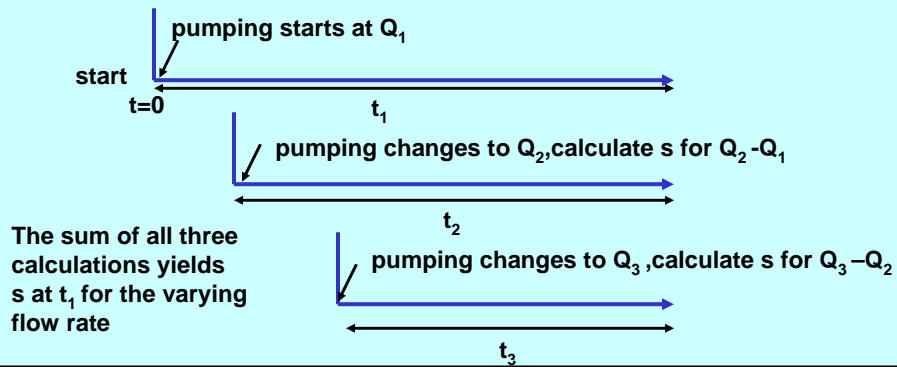
\* Incremental Pumping

$$s = \frac{Q_1}{4\pi T} W(u_1) + \frac{\Delta Q_2}{4\pi T} W(u_2) + \frac{\Delta Q_3}{4\pi T} W(u_3) \dots\dots\dots$$

$Q_1$  = initial rate      $u_1$  for  $t$  since pumping started,  $t_1$

$\Delta Q_2 = Q_2 - Q_1$       $u_2$  for  $t$  since incremented rate,  $t_2$

$\Delta Q_3 = Q_3 - Q_2$       $u_3$  for  $t$  since second increment,  $t_3$



Let's try it

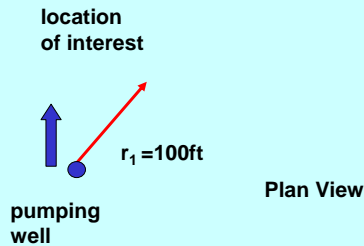
$T = 1 \times 10^0 \text{ ft}^2/\text{day}$

$S = 1 \times 10^{-5}$

$Q = 40 \text{ ft}^3/\text{day}$  for 5 days

$Q = 10 \text{ ft}^3/\text{day}$  for the next 5 days

What is the drawdown at the location of interest after 10 days?

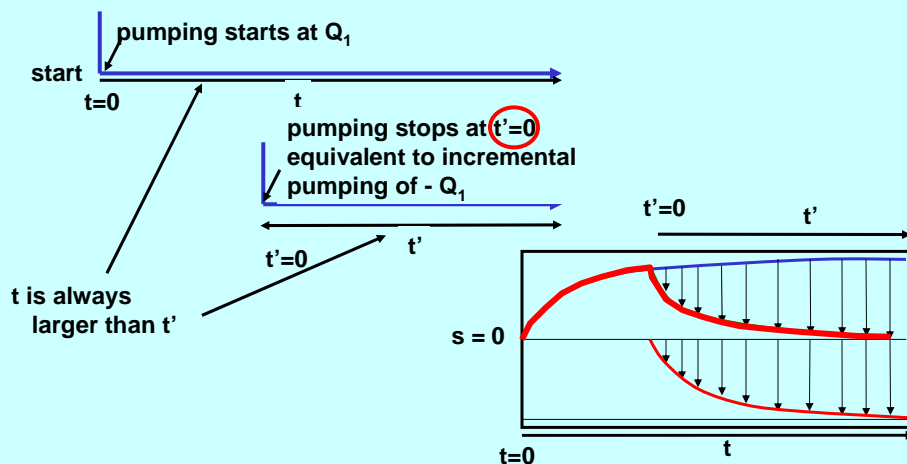


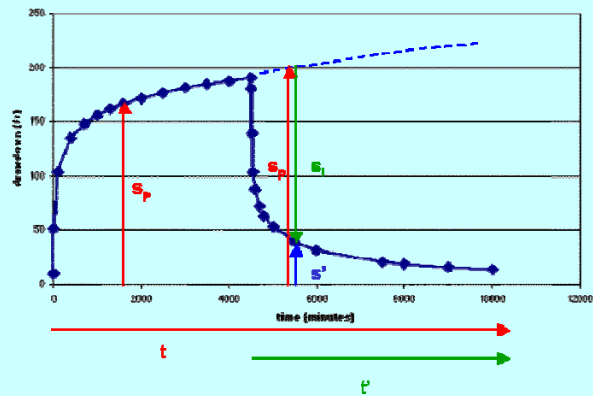
NEXT

We can use this to analyze aquifer test recovery data

- Using incremental drawdown, we can analyze aquifer test recovery data by adding drawdown from injection of  $-Q$  at the time when the pump is shut off

$$s' = \frac{Q}{4\pi T}W(u) - \frac{Q}{4\pi T}W(u') \quad \text{for} \quad u = \frac{r^2 S}{4Tt} \quad u' = \frac{r^2 S}{4Tt'}$$





- $s'$  = residual drawdown
- $s_p$  = drawdown from pumping
- $t$  = time since pumping began
- $s_i$  = drawdown from "injection"
- $t'$  = time since pumping stopped

OR for **small u** (small r, long t)

$$s' = \frac{2.3Q}{4\pi T} \left[ \log \frac{2.25Tt}{r^2S} - \log \frac{2.25Tt'}{r^2S} \right] = \frac{2.3Q}{4\pi T} \log \frac{t}{t'}$$

plot of  $s'$  vs  $\log(t/t')$  will be a **straight line**

$$T = \frac{2.3Q}{4\pi \Delta s} \quad \Delta s \text{ over one log cycle } t/t'$$

and

If data are from an observation well,

$S$  is obtained from the value of  $s$  &  $t$  when **pumping stopped**, see next slide

If data are from an observation well, then **S** can be estimated by:

1. identifying the value of **s** at the end of the test
2. rearranging the Theis equation

$$s = \frac{Q}{4\pi T} W(u) \quad W(u) = \frac{s4\pi T}{Q}$$

and solving for **W(u)** using the **Q** that prevailed during the test

3. finding **u** from a table of **u** vs. **W(u)**
4. rearranging the expression for **u**

$$u = \frac{r^2 S}{4Tt} \quad S = \frac{4Ttu}{r^2}$$

and solving for **S** using the **t** at the end of the test corresponding to the **s** at the end of the test

Try a recovery analysis  
(and compare to Theis results)  
using:

[http://www.mines.edu/~epoeter/  
\\_GW/15wh4Superpsition/recovery-classex.xls](http://www.mines.edu/~epoeter/_GW/15wh4Superpsition/recovery-classex.xls)

$$Q = 1925 \text{ ft}^3/\text{day}$$

$$R = 50 \text{ ft}$$